

City of Vergas
Solar Photovoltaic System Proposal

Prepared For:

City Council
City of Vergas, Minnesota
140 W Linden St, Vergas, MN 56587

Prepared By:

Holsen Solar

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Date: July 14, 2025

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Statement of Work

City of Vergas Solar PV Installation Project

Prepared by: Holsen Solar

Date: July 14, 2025

Project Location: 140 W Linden St, Vergas, MN 56587

1. Project Summary and Objectives

The City of Vergas, in partnership with the Lakes Country Service Cooperative (LCSC), is pursuing a renewable energy project to reduce operating costs and improve energy resilience. This initiative includes the installation of a 25.0 kW AC / 26.16 kW DC rooftop solar PV system at the Vergas Community Events Center located at 140 W Linden St, Vergas, MN.

2. Scope of Work

- A. Design and Engineering
 - a. 26.16 kWDC solar PV system using 48 Longi LR5-72HBD-545M bifacial modules
 - b. Yaskawa Solectria PVI 25TL 3-phase inverter (25.0 kWAC)
 - c. 10° flush-mounted IronRidge pitched roof racking
 - d. System performance modeling (HelioScope), and PE-stamped design
 - e. Year 1 energy production estimate: 27.16 MWh
- B. Procurement and Equipment
 - a. UL-listed and NEC-compliant modules, inverters, and racking
 - b. Built to withstand Minnesota wind, snow, and hail exposure
- C. Installation
 - a. Turnkey installation performed by licensed electricians
 - b. Includes structural review, permitting, utility interconnection, wiring, and AC disconnect
 - c. Includes one 200A service panel and one fused outdoor-rated 200A disconnect
- D. Utility Interconnection
 - a. Holsen Solar will handle utility coordination and submission of interconnection applications
 - b. Net metering will be implemented under Otter Tail Power guidelines
- E. Commissioning and Monitoring
 - a. Commissioning upon utility approval
 - b. Online performance monitoring enabled

3. Project Schedule

Upon signing of installation contract, the project schedule shall progress through the following milestones:

Weeks 1-4

- Stamped Engineering Drawings
- Building and Electrical Permits Pulled
- Interconnection Application Submitted
- Materials Ordered

Weeks 5-6

- Installation

Weeks 7-8

- Remote Monitoring Configuration
- Electrical and Building Inspection
- Utility Testing
- Project Commissioning
- Maintenance Manual Provided

| Milestone | Estimated Date |
|---------------------------------|-------------------|
| Permitting Initiated | July 15, 2025 |
| Final Design Approved | July 31, 2025 |
| Equipment Ordered | August 1, 2025 |
| Construction Begins | September 1, 2025 |
| Electrical Generation Commences | October 24, 2025 |

4. Estimated Cost

Total Project Cost: \$59,707.00

Includes all equipment, labor, permitting, interconnection, engineering, and commissioning services.

5. Warranties and Operations

A. Workmanship Warranty

Holsen Solar provides a 10-year workmanship warranty covering defects in installation and labor, including:

- Electrical connections

- Structural mounting
- Roof penetrations and sealing
- Installation of inverters, conduit, and wiring
- This warranty is transferable and includes no-cost repairs for covered issues.

B. Manufacturer Warranties

- a. Longi LR5-72HBD-545M: 12-Year Product, 30-Year Performance
- b. Yaskawa Inverter: 10-Year Warranty

C. Operations & Maintenance Services (Optional)

Holsen Solar offers an annual Operations and Maintenance (O&M) service agreement that includes:

- Annual on-site visual inspections
- Preventative maintenance: bolt tightening, inverter cleaning, wiring checks
- Remote system monitoring and troubleshooting
- Annual panel cleaning
- Recycling of any components requiring replacement

D. O&M Cost: \$17.00 per installed kW DC annually (e.g., \$445.00 for a 26.16 kW system)

- Increases 3% annually after the first year
- Automatically renews unless canceled with 30 days' notice

6. Compliance

- Licensed in MN with PE-stamped drawings
- Compliant with NEC, fire, and structural codes
- Designed not to exceed 40 kW AC or 120% of site's annual usage
- Prevailing wage rates followed as required

7. Environmental and Safety Standards

- All components meet or exceed UL, fire, and environmental safety standards
- Installation site kept clean and safe throughout construction
- No proprietary lock-in. The system design allows for open repair/replacement.

8. Contact Information

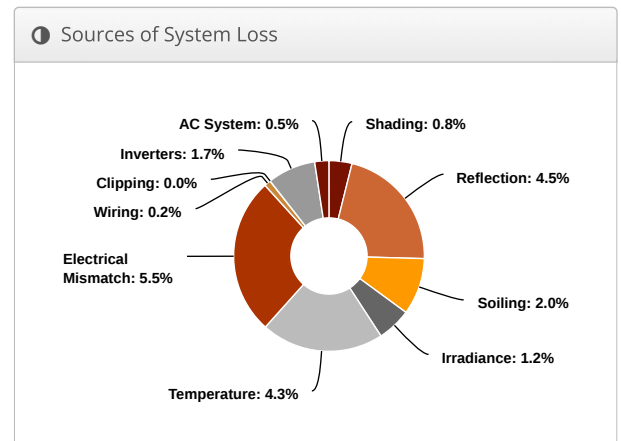
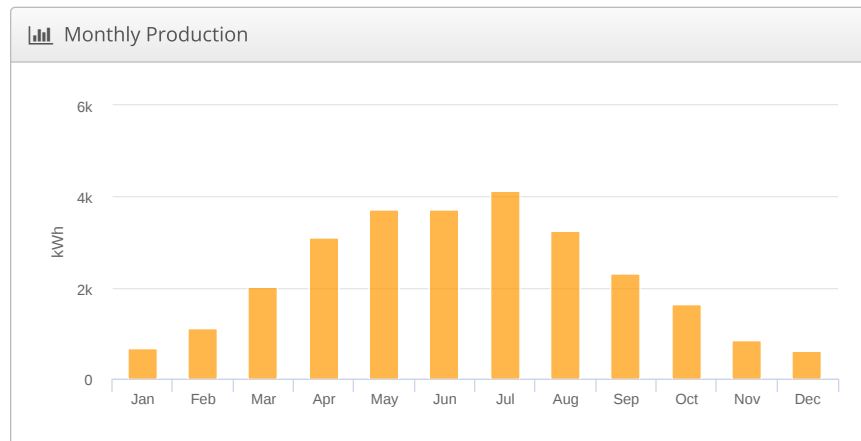
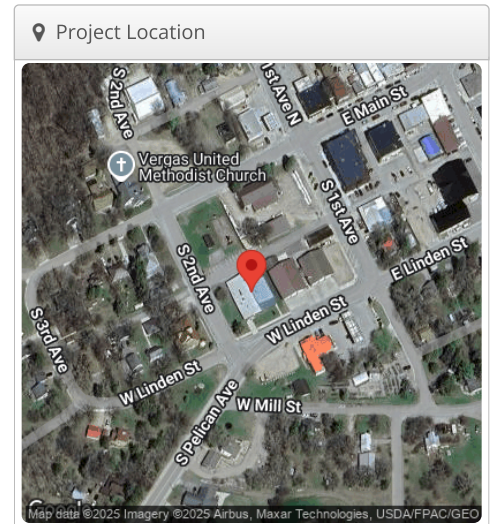
Jessica Grondahl
 Chief Operating Officer
 Holsen Solar
 jess@holsenhome.com
 (701) 219-5036
 www.holsensolar.com



208v System - Under 120% Cooperative Purchasing Connection - Vergas, 140 W Linden St, Vergas, MN 56587

| Report | |
|-----------------|--|
| Project Name | Cooperative Purchasing Connection - Vergas |
| Project Address | 140 W Linden St, Vergas, MN 56587 |
| Prepared By | Benjamin Holsen holsenb@gmail.com |

| System Metrics | |
|-----------------------|--|
| Design | 208v System - Under 120% |
| Module DC Nameplate | 26.16 kW |
| Inverter AC Nameplate | 25.00 kW Load Ratio: 1.05 |
| Annual Production | 27.16 MWh |
| Performance Ratio | 81.0% |
| kWh/kWp | 1,038.1 |
| Weather Dataset | TMY, 10km Grid (46.65,-95.85), NREL (prospector) |
| Simulator Version | 3742ceedfb-6837545441-de630f359c-5421eb7cba |





| ⚡ Annual Production | | | |
|-----------------------------|-------------------------------------|----------|---------|
| | Description | Output | % Delta |
| Irradiance (kWh/m²) | Annual Global Horizontal Irradiance | 1,343.4 | |
| | POA Irradiance | 1,281.9 | -4.6% |
| | Shaded Irradiance | 1,271.5 | -0.8% |
| | Irradiance after Reflection | 1,214.6 | -4.5% |
| | Irradiance after Soiling | 1,190.3 | -2.0% |
| | Total Collector Irradiance | 1,190.8 | 0.0% |
| Energy (kWh) | Nameplate | 31,161.0 | |
| | Output at Irradiance Levels | 30,788.0 | -1.2% |
| | Output at Cell Temperature Derate | 29,459.0 | -4.3% |
| | Output after Electrical Mismatch | 27,828.3 | -5.5% |
| | Optimal DC Output | 27,764.3 | -0.2% |
| | Constrained DC Output | 27,764.1 | 0.0% |
| | Inverter Output | 27,292.1 | -1.7% |
| | Energy to Grid | 27,155.6 | -0.5% |
| Temperature Metrics | | | |
| Avg. Operating Ambient Temp | | 9.1 °C | |
| Avg. Operating Cell Temp | | 21.0 °C | |
| Simulation Metrics | | | |
| Operating Hours | | 4669 | |
| Solved Hours | | 4669 | |

| ☁ Condition Set | | | | | | | | | | | | | |
|--------------------------------------|--|-------------------------------|---|-------|---|---------|---|----------------------------------|---|---|---|---|--|
| Description | Condition Set 1 | | | | | | | | | | | | |
| Weather Dataset | TMY, 10km Grid (46.65,-95.85), NREL (prospector) | | | | | | | | | | | | |
| Solar Angle Location | Meteo Lat/Lng | | | | | | | | | | | | |
| Transposition Model | Perez Model | | | | | | | | | | | | |
| Temperature Model | Sandia Model | | | | | | | | | | | | |
| Temperature Model Parameters | Rack Type | | | a | | b | | Temperature Delta | | | | | |
| | Fixed Tilt | | | -3.56 | | -0.075 | | 3°C | | | | | |
| | Flush Mount | | | -2.81 | | -0.0455 | | 0°C | | | | | |
| | East-West | | | -3.56 | | -0.075 | | 3°C | | | | | |
| | Carport | | | -3.56 | | -0.075 | | 3°C | | | | | |
| Soiling (%) | J | F | M | A | M | J | J | A | S | O | N | D | |
| | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | |
| Irradiation Variance | 5% | | | | | | | | | | | | |
| Cell Temperature Spread | 4° C | | | | | | | | | | | | |
| Module Binning Range | -2.5% to 2.5% | | | | | | | | | | | | |
| AC System Derate | 0.50% | | | | | | | | | | | | |
| Module & Component Characterizations | Type | Component | | | | | | Characterization | | | | | |
| | Module | LR5-72HPH-545M (2022) (Longi) | | | | | | Spec Sheet Characterization, PAN | | | | | |
| | Inverter | PVI 25TL (Yaskawa) | | | | | | Spec Sheet | | | | | |

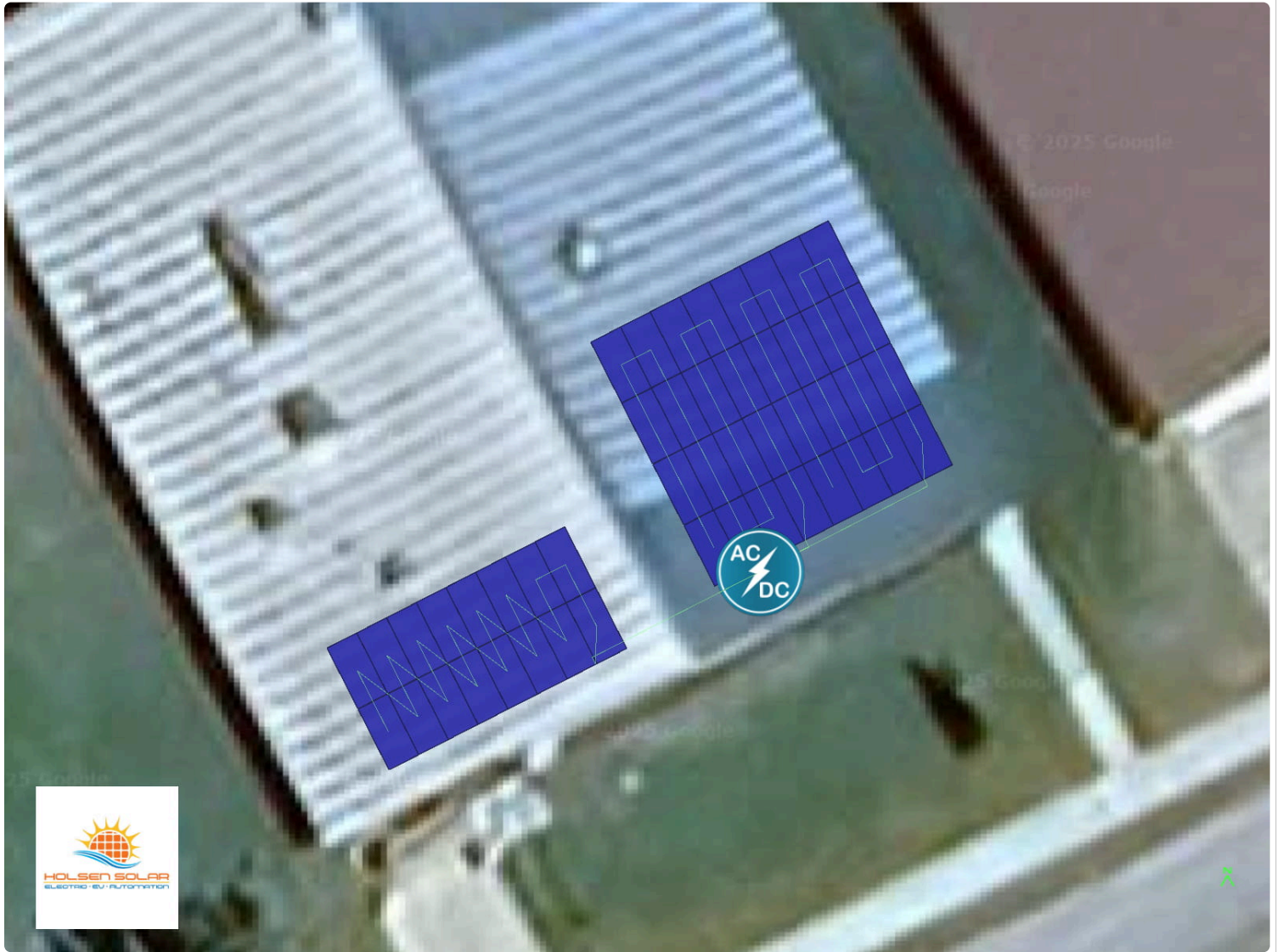


| Components | | |
|------------|-------------------------------------|---------------|
| Component | Name | Count |
| Inverters | PVI 25TL (Yaskawa) | 1 (25.00 kW) |
| Strings | 10 AWG (Copper) | 3 (98.9 ft) |
| Module | Longi, LR5-72HPH-545M (2022) (545W) | 48 (26.16 kW) |

| Wiring Zones | | | |
|--------------|----------------|-------------|--------------------|
| Description | Combiner Poles | String Size | Stringing Strategy |
| Wiring Zone | - | 5-17 | Along Racking |

| Field Segments | | | | | | | | | |
|-----------------|-------------|------------------------|------|---------|------------------|------------|--------|---------|----------|
| Description | Racking | Orientation | Tilt | Azimuth | Intrarow Spacing | Frame Size | Frames | Modules | Power |
| Field Segment 1 | Flush Mount | Landscape (Horizontal) | 10° | 63° | 0.0 ft | 1x1 | 32 | 32 | 17.44 kW |
| Field Segment 2 | Flush Mount | Landscape (Horizontal) | 10° | 63° | 0.0 ft | 1x1 | 16 | 16 | 8.72 kW |

Detailed Layout2



Vergas Community Center - Solar System Summary

Site Information

- **Building Address:** 140 W Linden St, Vergas, MN 56587
- **Utility:** Otter Tail Power
- **Annual Energy Consumption:** 23,200 kWh
- **Current Electric Rate (Avg.):** \$0.07619/kWh
- **Estimated Annual Utility Cost (pre-solar):** ~\$1,767/year

System Design & Production

- **Photovoltaic Module:** Longi LR5-72HBD-545M
- **Module Wattage:** 545W
- **Number of Modules:** 48
- **Total DC System Size:** 26.16 kWDC
- **Inverter Type/Model:** Yaskawa Solectria PVI 25TL (25.00 kWAC)
- **Total AC System Size:** 25.0 kWAC
- **Mounting System:** Flush-mounted IronRidge Racking System (domestic content)
- **Tilt / Azimuth:** 10° tilt / 63° azimuth
- **Degradation:** 0.45% per year
- **Year 1 Production:** 27,160 kWh
- **Performance Ratio:** 81.0%
- **Offset vs. Consumption:** 117%
- **Excess Generation Sent to Grid:** ~3,960 kWh

Impact on Utility Costs

- **Annual Energy Offset:** 117%
- **Expected Annual Savings:** 23,200 kWh × \$0.07619 = \$1,767 (offset consumption)
- **Net Metering Credit Rate:** \$0.0833/kWh (Otter Tail Power)
- **Estimated Excess Credit Value:** 3,960 kWh × \$0.0833 = \$330
- **Demand Charges:** Not applicable



Holsen Solar Workmanship Warranty Agreement

Effective Date:

Warranty Holder:

Installation Address:

System Description:

1. Scope of Warranty

Holsen Solar warrants that the solar energy system and/or electric vehicle (EV) charger installation performed at the above location will be free from defects in workmanship for a period of ten (10) years from the effective date of installation.

This warranty applies exclusively to the installation work performed by Holsen Solar and covers issues resulting from faulty or improper workmanship, including:

- Electrical wiring and connections
- Mounting of solar panels and related structural components
- Roof penetrations and associated sealing to prevent leaks
- Installation and mounting of inverters, charge controllers, and other system components
- EV charger mounting, wiring, and electrical connections
- Conduit runs and mechanical fastenings

2. Warranty Coverage

During the 10-year warranty period, Holsen Solar will, at its discretion, repair or replace any defective workmanship, at no cost to the warranty holder. If the defect is determined to be covered under this warranty, Holsen Solar will perform the necessary corrective action, which may include:

- Adjusting, repairing, or replacing the defective components associated with the workmanship
- Restoring affected areas to the original condition following repairs
- Sealing or repairing roof penetrations to prevent or correct leaks



3. Exclusions and Limitations

This warranty does not cover:

- Damage caused by misuse, abuse, or negligence by the customer or a third party
- Defects resulting from unauthorized modifications or repairs not performed by Holsen Solar
- Normal wear and tear, including aging of components
- Damage caused by natural disasters (e.g., floods, lightning, hail, earthquakes, storms, etc.)
- Damage caused by pests, rodents, or wildlife
- Equipment failures due to manufacturer defects (covered under manufacturer warranties)
- Utility grid-related issues or external power surges

4. Customer Responsibilities

To maintain this warranty, the warranty holder agrees to:

- Operate the system as instructed by Holsen Solar and follow any maintenance recommendations
- Notify Holsen Solar within 30 days of discovering a potential issue covered under this warranty
- Allow Holsen Solar reasonable access to inspect and perform any required warranty repairs

5. Transferability

This warranty is transferable to subsequent property owners within the 10-year warranty period, provided that Holsen Solar is notified of the property ownership change within 30 days of the transfer.

6. Claim Process

To file a warranty claim, the warranty holder must:

1. Contact Holsen Solar at 218-787-6527 or sales@holsenhome.com
2. Provide details of the issue, including photos if possible
3. Schedule an inspection for evaluation of the claim

Holsen Solar will review the claim, inspect the system, and determine the necessary course of action within a reasonable time frame.



7. Limitations of Liability

Holsen Solar's liability under this warranty is limited to the repair or replacement of defective workmanship. Under no circumstances shall Holsen Solar be liable for any incidental, consequential, or indirect damages arising from the use or inability to use the solar energy system or EV charger.

8. Governing Law

This warranty is governed by the laws of the state of Minnesota.

9. Severability

If any provision of this warranty is deemed invalid or unenforceable, the remaining provisions will remain in full force and effect.

By signing below, the warranty holder acknowledges and accepts the terms and conditions of this warranty.

Warranty Holder Signature: _____

Date: _____

Authorized Representative of Holsen Solar: _____

Date: _____



HOLSEN SOLAR OPERATIONS AND MAINTENANCE AGREEMENT

Effective Date:

System Owner/O&M Contract Holder:

Installation Address:

System Description:

This Agreement is made and entered into on _____, by and between _____ ("Client") and BWRH LTD, DBA Holsen Solar, a North Dakota limited liability company ("Provider") with offices at 1709 1st Ave N, Suite M, Fargo, ND 58102.

1. Scope of Services

Provider shall furnish the following Operations and Maintenance (O&M) services for the Client's solar energy system, located at _____:

- A) Annual visual inspection of the solar array and associated components
- B) Preventative maintenance, including bolt tightening, inverter cleaning/checks, and wiring inspections
- C) Remote system monitoring and troubleshooting of performance issues
- D) Solar panel cleaning to remove dirt, dust, and debris that may impact performance
- E) Component recycling and disposal for any items requiring replacement

2. Compensation

The Client agrees to pay the Provider an annual O&M fee of \$17.00 per kilowatt (DC) of the installed system size. This pricing is fixed for the first twelve (12) months from the effective date



of this agreement.

Beginning in year two, the annual fee shall increase by three percent (3%) per calendar year.

Example:

- Year 1: \$17.00/kW (DC)
- Year 2: \$17.51/kW (DC)
- Year 3: \$18.03/kW (DC), and so on.

Payment shall be due within 30 days of the invoice date, which will be issued annually on the anniversary of the agreement's effective date.

3. Term and Renewal

This Agreement shall remain in effect for an initial term of 1 year and shall automatically renew annually unless either party provides written notice of non-renewal at least 30 days prior to the renewal date.

4. Access and Monitoring

Client shall provide Provider with reasonable access to the solar installation for inspection and maintenance purposes. Provider shall also maintain access to system performance monitoring data.

5. Limitations

This agreement covers only routine O&M services as described. It does not include the cost of major component replacements, structural modifications, or repairs due to external damage not caused by Provider.



6. Termination

Either party may terminate this Agreement with 30 days' written notice. In the event of termination, Client shall pay Provider for services performed through the effective termination date.

7. Miscellaneous

This Agreement is governed by the laws of the State of Minnesota. Any amendments must be in writing and signed by both parties.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

Holsen Solar

By: _____

Name: Jessica Grondahl

Title: COO

Client

By: _____

Name:

Title:

Hi-MO 5

LR5-72HBD 530~550M

- Based on M10 wafer, best choice for ultra-large power plants
- Advanced module technology delivers superior module efficiency
 - M10 Gallium-doped Wafer • Smart Soldering • 9-busbar Half-cut Cell
- Globally validated bifacial energy yield
- High module quality ensures long-term reliability



12-year Warranty for
Materials and Processing



30-year Warranty for Extra
Linear Power Output

Complete System and Product Certifications

IEC 61215, IEC 61730, UL 61730

ISO9001:2015: ISO Quality Management System

ISO14001: 2015: ISO Environment Management System

ISO45001: 2018: Occupational Health and Safety

IEC62941: Guideline for module design qualification and type approval

LONGi



21.5%
MAX MODULE
EFFICIENCY

0~3%
POWER
TOLERANCE

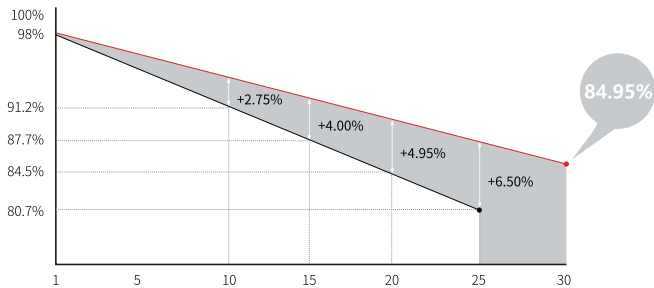
<2%
FIRST YEAR
POWER DEGRADATION

0.45%
YEAR 2-30
POWER DEGRADATION

HALF-CELL
Lower operating temperature

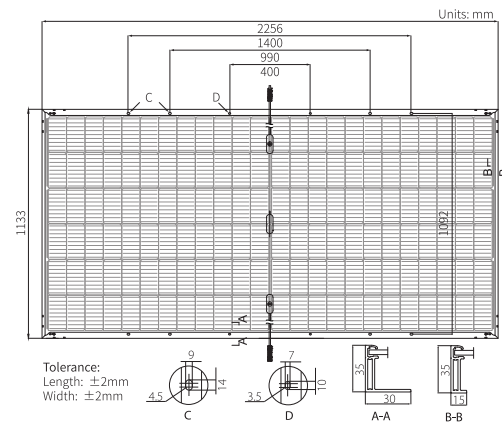
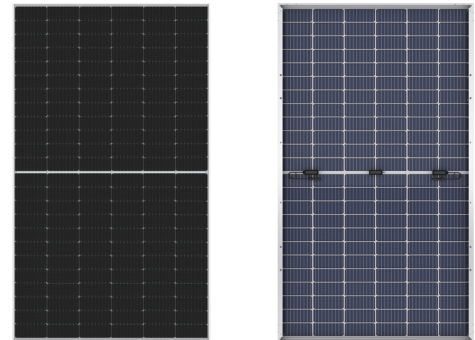
Additional Value

30-Year Power Warranty



Mechanical Parameters

| | |
|------------------|---|
| Cell Orientation | 144 (6×24) |
| Junction Box | IP68, three diodes |
| Output Cable | 4mm ² , +400, -200mm/±1400mm length can be customized |
| Glass | Dual glass, 2.0+2.0mm heat strengthened glass |
| Frame | Anodized aluminum alloy frame |
| Weight | 32.3kg |
| Dimension | 2256×1133×35mm |
| Packaging | 31pcs per pallet / 155pcs per 20' GP / 558pcs per 40' HC |



Electrical Characteristics

STC : AM1.5 1000W/m² 25°C

NOCT : AM1.5 800W/m² 20°C 1m/s

Test uncertainty for Pmax: ±3%

| Module Type | LR5-72HBD-530M | | LR5-72HBD-535M | | LR5-72HBD-540M | | LR5-72HBD-545M | | LR5-72HBD-550M | |
|----------------------------------|----------------|-------|----------------|-------|----------------|-------|----------------|-------|----------------|-------|
| Testing Condition | STC | NOCT | STC | NOCT | STC | NOCT | STC | NOCT | STC | NOCT |
| Maximum Power (Pmax/W) | 530 | 396.2 | 535 | 399.9 | 540 | 403.6 | 545 | 407.4 | 550 | 411.1 |
| Open Circuit Voltage (Voc/V) | 49.20 | 46.26 | 49.35 | 46.40 | 49.50 | 46.54 | 49.65 | 46.68 | 49.80 | 46.82 |
| Short Circuit Current (Isc/A) | 13.71 | 11.07 | 13.78 | 11.12 | 13.85 | 11.17 | 13.92 | 11.23 | 13.99 | 11.29 |
| Voltage at Maximum Power (Vmp/V) | 41.35 | 38.58 | 41.50 | 38.72 | 41.65 | 38.86 | 41.80 | 39.00 | 41.95 | 39.14 |
| Current at Maximum Power (Imp/A) | 12.82 | 10.27 | 12.90 | 10.33 | 12.97 | 10.39 | 13.04 | 10.45 | 13.12 | 10.51 |
| Module Efficiency(%) | 20.7 | | 20.9 | | 21.1 | | 21.3 | | 21.5 | |

Electrical characteristics with different rear side power gain (reference to 540W front)

| Pmax /W | Voc/V | Isc /A | Vmp/V | Imp /A | Pmax gain |
|---------|-------|--------|-------|--------|-----------|
| 567 | 49.50 | 14.54 | 41.65 | 13.61 | 5% |
| 594 | 49.50 | 15.23 | 41.65 | 14.26 | 10% |
| 621 | 49.60 | 15.92 | 41.75 | 14.91 | 15% |
| 648 | 49.60 | 16.62 | 41.75 | 15.56 | 20% |
| 675 | 49.60 | 17.31 | 41.75 | 16.21 | 25% |

Operating Parameters

| | |
|------------------------------------|---------------------------|
| Operational Temperature | -40°C ~ +85°C |
| Power Output Tolerance | 0 ~ 3% |
| Voc and Isc Tolerance | ±3% |
| Maximum System Voltage | DC1500V (IEC/UL) |
| Maximum Series Fuse Rating | 30A |
| Nominal Operating Cell Temperature | 45±2°C |
| Protection Class | Class II |
| Bifaciality | 70±5% |
| Fire Rating | UL type 29 IEC Class C |

Mechanical Loading

| | |
|-----------------------------------|--------------------------------------|
| Front Side Maximum Static Loading | 5400Pa |
| Rear Side Maximum Static Loading | 2400Pa |
| Hailstone Test | 25mm Hailstone at the speed of 23m/s |

Temperature Ratings (STC)

| | |
|---------------------------------|------------|
| Temperature Coefficient of Isc | +0.050%/°C |
| Temperature Coefficient of Voc | -0.265%/°C |
| Temperature Coefficient of Pmax | -0.340%/°C |

SOLECTRIA® PVI 25TL-208

25 KW, 208 VAC, 1000 VDC STRING INVERTERS

Features

- UL Listed as PV Rapid Shutdown Systems with APsmart, NEP and Tigo Energy
- NEC 2017 compliant & UL listed Arc-Fault circuit protection
- 15-90° Mounting orientation for low profile roof installs
- Optional Ethernet Network Card enables remote FW upgrades
- Integrated AC & DC disconnect switches
- 3 MPPT's with 2 inputs each for maximum flexibility
- Copper and Aluminum compatible AC connections
- NEMA Type 4X outdoor rated enclosure
- Certified to IEEE 1547-2018 and UL 1741SB
- Separable wirebox design for fast service
- Standard 10 year warranty
- Generous 1.8 DC/AC Inverter Load Ratio
- Compatible with Bifacial PV Modules



Rapid Shutdown
Ready Wirebox

New

Yaskawa Solectria Solar's PVI 25TL-208 25kW (25kVA) three phase string inverters are designed for rooftop and carport applications



PVI 25TL-208 DESIGN

These high performance, advanced and reliable inverters are designed specifically for the North American environment and grid.

High efficiency at 97.0% peak and 96.5% CEC, wide operating voltages, broad temperature ranges and a NEMA Type 4X enclosure enable this inverter platform to operate at high performance across many applications.

The product ships with the Rapid Shutdown Ready wirebox, fully integrated and separable with touch-safe fusing, monitoring, and AC and DC disconnect switches.

The integrated Sunspec compliant PLC transmitter in the wirebox enables PVRSS certified module-level rapid shutdown when used with APsmart, NEP, and Tigo products.

The Ethernet Network Card enables monitoring, controls and remote product upgrades.



YASKAWA
SOLECTRIA SOLAR

Yaskawa Solectria Solar 1-978-683-9700 | Email: sales@solectria.com | solectria.com
Document No. FL.PVI25TL-208.01 | 02/15/2023 | © 2021 Yaskawa America, Inc.

SOLECTRIA® PVI 25TL-208 TECHNICAL DATA

SPECIFICATIONS

| PVI 25TL-208 Commercial Transformerless String Inverter | | |
|---|---|---|
| DC Input | Maximum PV Power | 45 kW (17 kW per MPPT) |
| | Maximum Input Voltage | 1000 VDC |
| | DC Voltage Ranges: Operating / Maximum Power (MPPT) | 200 - 950 VDC / 480 - 850 VDC |
| | Start-up DC Input Voltage / Power | 330 V / 80 W |
| | Number of MPPT Trackers/Inputs | 3 Trackers / 2 Fused-Inputs each |
| | Maximum Available PV Current (Isc x 1.25) | 135 A (45 A per MPPT) |
| | DC Surge Protection | Type II MOV, 2800 V _c , 20 kA _{I_{TM}} (8/20 μs) |
| AC Output | Rated AC Real Power / Apparent Power / Output Current | 25 kW / 25 kVA / 69.5 A |
| | Nominal Output Voltage / Range | 208 VAC / -12% to +10% |
| | Nominal Output Frequency / Range | 60 Hz / 57-63 Hz |
| | Power Factor | Unity, > 0.99 (Adjustable 0.8 leading to 0.8 lagging) |
| | Fault Current Contribution (1 Cycle RMS) | 64.1 A |
| | Total Harmonic Distortion (THD) @Rated Load | < 3% |
| | Grid Connection Type | 3-Ph/PE/N (neutral conductor optional) |
| Efficiency | Maximum OCPD Device | 125 A |
| | AC Surge Protection | Type II MOV, 1240 V _c , 15 kA ITM (8/20 μs) |
| | Maximum Efficiency / CEC Efficiency | 97.0% / 96.5% |
| Environment | Stand-by / Night Consumption | < 3 W |
| | Enclosure Protection Degree | NEMA Type 4X |
| | Cooling Method | Variable speed cooling fans |
| | Operating Temperature Range ¹ | -22°F to +140°F / - 30°C to +60°C |
| | Non-Operating Temperature Range | No low temp minimum to +158°F / +70°C maximum |
| Display and Communication | Operating Humidity | 0 to 100% |
| | Operating Altitude | 13,123.4 ft / 4000 m (derating from 9842.5 ft / 3000 m) |
| | Modbus Protocol | Proprietary / SunSpec |
| | SolrenView Web-based Monitoring Service | Optional |
| | Revenue Grade Metering | Optional, external |
| | Communication Interface | RS-485 |
| | Remote Firmware Upgrades | Ethernet network card required |
| Safety | Remote Diagnostics | Ethernet network card required |
| | Certifications and Standards | IEEE 1547-2018, UL 1741-SB, UL1741-SA, UL1699B, UL1998, CSA-C22.2 NO.107.1-01, FCC Part 15 (Subpart B, Class A) |
| | Selectable Grid Standard | IEEE 1547, CA Rule 21, ISO-NE, HECO |
| Warranty | Smart-Grid Features | Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-VAR, Freq-Watt, Volt-Watt, Watt-VAR |
| | Standard Terms | 10 years |
| Mechanical | Acoustic Noise Rating | < 60 dBA @ 1m and 25°C |
| | Dimensions (H x W x D) | 39.4 x 23.6 x 10.24 in. (1000 x 600 x 260 mm) |
| | Weight | Inverter: 123.5 lbs / 56 kg; Wire-box: 33lbs / 15kg |
| | Mounting / Installation Angle ² | 15 to 90 degrees from horizontal (vertical or angled) |
| | AC Termination | M8 Stud Type Terminal Block (Wire range: #6 - 3/0 AWG Cu / Al, Lugs not supplied) |
| | DC Termination | Screw Clamp, Neg. Busbar Wire range: #14 - #6 AWG Cu |

| Wirebox Specifications | | | |
|----------------------------|------------------------------|--|---|
| Wirebox Fuse Configuration | | 6 Fused Positions (2 Positions per MPPT), 20A Fuses Standard (25, 30A accepted) ³ | |
| Wirebox Versions | APsmart Transmitter Built-In | Inverter Model: PVI-25TL-208WB-APS (only positive polarity fused) | MLRSD Compatibility: APsmart RSD-S and RSD-D |
| | NEP Transmitter Built-In | Inverter Model: PVI 25TL-208WB-NEP (only positive polarity fused) | MLRSD Compatibility: NEP PVG-2 |
| | Tigo Transmitter Built-In | Inverter Model: PVI-25TL-208WB-TGO (only positive polarity fused) | MLRSD Compatibility: Tigo TS4-A-F (ver 6.7+) and TS4-A-2F |

1) Active Power Derating begins at 45°C when PF=1 and Vmp ≥ Vmin, and at 50°C when PF=1 and Vmp ≥ 700 Vdc.

2) Shade Cover accessory required for installation angles of 75 degrees or less from horizontal.

3) Fuse values above 20A have additional spacing requirements; see the user's manual for details.

Yaskawa Solectria Solar does not supply optional fuse sizes.



IT'S PERSONAL

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SOLECTRIA® PVI 25TL-480

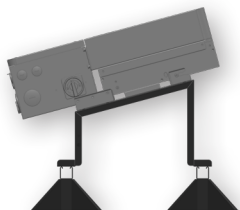
3-PHASE TRANSFORMERLESS COMMERCIAL STRING INVERTER

FEATURES

- 1000 VDC
- Certified to IEEE 1547-2018 and UL 1741SB
- 2 MPPTs with 3 inputs each
- Integrated DC and AC disconnects
- AC terminals compatible with copper and aluminum conductors
- SunSpec Modbus compliant
- 15 - 90° installation orientation
- Remote diagnostics
- Built-in SunSpec compliant transmitter for Module-Level Rapid Shutdown
- UL Listed as PV Rapid Shutdown Systems with APsmart, Northern Electric Power (NEP), and Tigo Energy
- LED indicator light
- Yaskawa Connect Pro app for system visibility
- Compatible with Bifacial PV Modules

OPTIONS

- Web-based monitoring
- Shade cover
- 15° rooftop mounting rack
- * Rooftop Mounting Kit includes support legs for a 15° tilt angle and shade cover (not depicted)



Yaskawa Solectria Solar's PVI 25TL-480 is a state-of-the-art compact 3-phase string inverter, ideal for rooftops, carports and ground-mount PV systems.



PVI 25TL-480 DESIGN

The PVI 25TL-480 comes standard with AC and DC disconnects, two MPPTs, and a wiring box with six fuse positions for the positive conductors (compliant with the 2017 and 2020 NEC).

For rooftop PV systems, both wirebox models provide PV Rapid Shutdown System (PVRSS) compliance and include a built-in SunSpec compliant powerline communication transmitter. One wirebox model is Tigo Enhanced for rapid shutdown and the other wirebox model is compatible with APsmart rapid shutdown devices.

Yaskawa Solectria Solar also offers its Roof-Mounting Kit, to simplify installation on rooftops. Yaskawa Solectria Solar's family of PVI 25TL-480 inverter models provides flexibility and convenience unmatched in the industry



SOLECTRIA® PVI 25TL-480 TECHNICAL DATA

SPECIFICATIONS

| PVI 25TL-480 Commercial Transformerless String Inverter | | |
|---|---|---|
| DC Input | Maximum PV Power | 37.5 kW (22 kW per MPPT) |
| | Maximum Input Voltage | 1000 VDC |
| | DC Voltage Ranges: Operating / Maximum Power (MPPT) | 200 – 950 VDC / 560 – 850 VDC |
| | Start-up DC Input Voltage / Power | 330 V / 80 W |
| | Number of MPPT Trackers / Inputs | 2 Trackers / 3 Fused-Inputs each |
| | Maximum Available PV Current (Isc x 1.25) | 90 A (45 A per MPPT) |
| | DC Surge Protection | Type II MOV, 1240 V _C , 15 kA I _{TM} (8/20 μs) |
| AC Output | Rated AC Real Power / Apparent Power / Output Current | 25 kW / 25 kVA / 30.5 A |
| | Nominal Output Voltage / Range | 480 VAC / -12% to +10% |
| | Nominal Output Frequency / Range | 60 Hz / 57-63 Hz |
| | Power Factor | Unity, > 0.99 (Adjustable 0.8 leading to 0.8 lagging) |
| | Fault Current Contribution (1 Cycle RMS) | 31 A |
| | Total Harmonic Distortion (THD) @Rated Load | < 3% |
| | Grid Connection Type | 3-Ph/PE/N (neutral conductor optional) |
| | Maximum OCPD Device | 50 A |
| Efficiency | AC Surge Protection | Type II MOV, 1025 V _C , 15 kA I _{TM} (8/20 μs) |
| | Peak Efficiency | 98.5% |
| | CEC Efficiency | 98.0% |
| | Tare Loss | < 1 W |
| Environment | Ambient Temperature Range | -22°F to +140°F (-30°C to +60°C); Derating occurs over +113°F (+45°C) |
| | Storage Temperature Range | No low temp minimum; up to +158°F (+70°C) |
| | Relative Humidity (non-condensing) | 0-100% |
| | Operating Altitude | 13,123 ft (4,000 m); Derating occurs from 9,842.5 ft (3,000 m) |
| Communications | Modbus Protocol | Proprietary / SunSpec |
| | SolrenView Web-Based Monitoring Service | Optional |
| | Revenue Grade Metering | Optional, External |
| | Communication Interface | LED Display, Yaskawa Connect Pro app (Bluetooth®) |
| | Remote Firmware Upgrades | Ethernet Network Card required |
| | Remote Diagnostics | Ethernet Network Card required |
| Safety | Certifications and Standards | IEEE 1547-2018, UL 1741-SB, UL1741-SA, UL1699B, UL1998, CSA-C22.2 NO.107.1-01, FCC Part 15 (Subpart B, Class A) |
| | Selectable Grid Standards | IEEE 1547, CA Rule 21, ISO-NE |
| | Smart Grid Features | Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-VAR, Freq-Watt, Volt-Watt, Watt-VAR |
| Warranty | Standard Limited Warranty | 10 Years |
| Mechanical | Acoustic Noise Rating | < 50 dBA @ 1 m at 25°C |
| | AC/DC Disconnect | Standard, fully-integrated |
| | Mounting Angle | 15-90° from horizontal (angled to vertical) |
| | Dimensions (H x W x D) | Power Head: 15.95 in. x 15.75 in. x 7.875 in (405 mm x 400 mm x 200 mm) Wirebox: 10.24 in. x 15.75 in. x 7.875 in (260 mm x 400 mm x 200 mm) |
| | Weight | Power Head: 48.5 lbs (22 kg); Wirebox: 13.2 lbs (6 kg) |
| | Enclosure Rating and Finish | NEMA Type 4X; Polyester Powder Coated Aluminum |

| Wirebox Specifications | | | |
|----------------------------|------------------------------|--|---|
| Wirebox Fuse Configuration | | 6 Fused Positions (3 Positions per MPPT), 20A Fuses Standard (25, 30A accepted) ** | |
| Wirebox Versions | APsmart Transmitter Built-In | Inverter Model: PVI-25TL-480-APS20 (only positive polarity fused) | MLRSD Compatibility: APSmart RSD-S and RSD-D |
| | Tigo Transmitter Built-In | Inverter Model: PVI-25TL-480-TGO20 (only positive polarity fused) | MLRSD Compatibility: Tigo TS4-A-F (ver 6.7+) and TS4-A-2F |

* Please inquire at sales@solectria.com for more information

** Yaskawa Solectria Solar does not supply optional fuse sizes

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SOLECTRIA® PVI-36TL-480-V2

3-PHASE TRANSFORMERLESS COMMERCIAL STRING INVERTERS

FEATURES

- Wirebox models with built-in SunSpec compliant transmitters for Module-Level Rapid Shutdown for simple, safe NEC compliance
- UL Listed as PV Rapid Shutdown Systems with APsmart, Northern Electric Power (NEP), and Tigo Energy
- Integrated UL-listed Arc-Fault protection
- 15 - 90° mounting angle allows low-profile rooftop installations
- 3 MPPTs with 5 fused inputs each for PV array flexibility
- Industry-leading DC/AC ratio of 1.5
- Integrated AC and DC disconnects
- Remote firmware upgrades and diagnostics
- NEMA 4X outdoor rated enclosure, with proven performance
- Certified to IEEE 1547-2018 and UL 1741SB
- Compatible with Bifacial PV Modules

OPTIONS

- Shade cover
- DC fuse bypass
- Web-based monitoring

Yaskawa Solectria Solar's PVI 36TL-480-V2 are transformerless 3-phase inverters, ideal for rooftops, carports and ground-mount PV systems.



The PVI-36TL-480-V2 is the new generation of 36kW transformerless inverters from Yaskawa Solectria Solar that are IEEE 1547-2018 compliant. It comes standard with AC and DC disconnects, three MPPTs, and a wiring box with 15 fuse positions.

This updated inverter is improved for rooftop PV systems. Module-Level Rapid shutdown (MLRSS) wirebox models provide PV Rapid Shutdown System (PVRSS) compliance and include a built-in SunSpec compliant powerline communication transmitter.

One wirebox model is Tigo Enhanced for rapid shutdown and the other two wirebox models are compatible with APsmart or NEP rapid shutdown devices.

Yaskawa Solectria Solar's PVI-36TL-480-V2 inverters, including standard wireboxes and the rapid-shutdown ready wirebox models, provides flexibility and convenience unmatched in the industry.

Standard Wirebox

- 20A fuses, both polarities
- No built-in PVRSS transmitter



Module-Level Rapid Shutdown Wireboxes

- 20A fuses; positive polarity only
- Built-in PVRSS transmitter
- 3 models for compatibility with APsmart, NEP and Tigo module-level rapid shutdown devices



PVI-36TL-480-V2 TECHNICAL DATA

SPECIFICATIONS

| Inverter Model | | PVI-36TL-480-V2 |
|----------------|---|--|
| DC Input | Maximum PV Power | 54 kW (18 kW per MPPT) |
| | Maximum Input Voltage | 1000 VDC |
| | DC Voltage Ranges: Operating/Max. Power (MPPT) | 200-950 VDC / 400-840 VDC |
| | Start-up DC Input Voltage/Power | 330 V / 80 W |
| | Number of MPPT Trackers/Inputs | 3 Trackers / 5 Fused-inputs each |
| | Maximum Available PV Current (Isc x 1.25) | 122.4 A (40.8 A per MPPT) |
| | DC Surge Protection | Type II MOV, 2800 V _C , 20 kA I _{TM} (8/20 μs) |
| AC Output | Rated AC Real Power/Apparent Power/Output Current | 36 kW / 36 kVA / 43.5 A |
| | Nominal Output Voltage/Range | 480 VAC / -12% to +10% |
| | Nominal Output Frequency/Range | 60 Hz / 57-63 Hz |
| | Power Factor | Unity, > 0.99 (Adjustable 0.8 leading to 0.8 lagging) |
| | Fault Current Contribution (1 Cycle RMS) | 73.2 A (1.68 PU) |
| | Total Harmonic Distortion (THD) @ Rated Load | < 3% |
| | Grid Connection Type | 3-Ph/PE/N (neutral conductor optional) |
| Efficiency | AC Surge Protection | Type II MOV, 1500 V _C , 15 kA I _{TM} (8/20 μs) |
| | Peak Efficiency | 98.8% |
| | CEC Efficiency | 98.5% |
| Environment | Tare Loss | < 1 W |
| | Ambient Temperature Range | -22°F to +140°F (-30°C to +60°C) |
| | Storage Temperature Range | No low temp minimum to +158°F (+70°C) |
| | Relative Humidity (non-condensing) | 0-100% |
| Communications | Operating Altitude | 13,123.4 ft (4,000 m) Derating occurs from 9,842.5 ft (3,000 m) |
| | Modbus Protocol | Proprietary / SunSpec |
| | SolrenView Web-Based Monitoring Service | Optional |
| | Revenue Grade Metering | Optional, External |
| | Communication Interface | RS-485 Modbus RTU |
| | Remote Firmware Upgrades | Ethernet Network Card required |
| | Remote Diagnostics | Ethernet Network Card required |
| Safety | Certifications and Standards | UL1741-SA Ed. 2, UL1741-SB, UL1699B, CSA-C22.2 NO.107.1-01, IEEE1547a-2018; FCC PART15 |
| | Selectable Grid Standards | IEEE 1547a-2018, CA Rule 21, ISO-NE |
| | Smart Grid Features | Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-Var, Freq-Watt, Volt-Watt |
| Warranty | Standard Limited Warranty | 10 Years |
| Mechanical | Acoustic Noise Rating | < 60 dBA @ 1 m and 25°C |
| | AC/DC Disconnect | Standard, fully-integrated, load break rated |
| | Mounting Angle* | 15° - 90° from horizontal |
| | Weight | Inverter: 123.5 lbs (56 kg); Wiring Box: 33 lbs (15 kg) |
| | Enclosure Rating and Finish | NEMA Type 4X; Polyester Powder Coated Aluminum |
| | Dimensions (H x W x D) | Power Head: 22.7" x 23.6" x 10.24" (576 mm x 600 mm x 260 mm) Wirebox: 16.7" x 23.6" x 10.24" (424 mm x 600 mm x 260 mm) Overall: 39.4" x 23.6" x 10.24" (1000 mm x 600 mm x 260 mm) |



* Shade cover accessory required for installation of 75° or less



SOLECTRIA®

PVI-50TL-480 / PVI-60TL-480

3-PHASE TRANSFORMERLESS COMMERCIAL STRING INVERTERS

FEATURES

- Wirebox models with built-in SunSpec compliant transmitters for Module-Level Rapid Shutdown for simple, safe NEC compliance
- UL Listed as PV Rapid Shutdown Systems with APsmart, Northern Electric Power (NEP), and Tigo Energy
- Dual rated listing allows selection of either 50/60 kVA (factory default) or 55/66 kVA (allowing full rated power down to ± 0.91 PF)
- Integrated UL-listed Arc-Fault protection
- 15 - 90° mounting angle allows low-profile rooftop installations
- 3 MPPTs with 5 fused inputs each for PV array flexibility
- Industry-leading DC/AC ratios of 1.8 (50TL) and 1.5 (60TL)
- Integrated AC and DC disconnects
- Remote firmware upgrades and diagnostics
- NEMA 4X outdoor rated enclosure, with proven performance
- Certified to IEEE 1547-2018 and UL 1741SB
- Compatible with Bifacial PV Modules

OPTIONS

- Shade cover
- DC fuse bypass
- Web-based monitoring

Yaskawa Solectria Solar's PVI 50TL-480 and PVI 60TL-480 are transformerless 3-phase inverters, ideal for rooftops, carports and ground-mount PV systems



The PVI-50TL-480 and PVI-60TL-480 come standard with AC and DC disconnects, three MPPTs, and a wiring box with 15 fuse positions.

For rooftop PV systems, both Module-Level Rapid shutdown (MLRSD) wirebox models provide PV Rapid Shutdown System (PVRSS) compliance and include a built-in SunSpec compliant powerline communication transmitter.

One wirebox model is Tigo Enhanced for rapid shutdown and the other two wirebox models are compatible with APsmart or NEP rapid shutdown devices.

Yaskawa Solectria Solar's family of PVI-50/60TL-480 inverters, including standard wireboxes and the rapid-shutdown ready wirebox models, provides flexibility and convenience unmatched in the industry.

Standard Wirebox

- 20A fuses, both polarities
- No built-in PVRSS transmitter



Module-Level Rapid Shutdown Wireboxes

- 20A fuses; positive polarity only
- Built-in PVRSS transmitter
- 3 models for compatibility with APsmart, NEP and Tigo module-level rapid shutdown devices



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PVI 50TL-480 / PVI 60TL-480 TECHNICAL DATA

SPECIFICATIONS

| Inverter Model | | PVI-50TL-480 | PVI-60TL-480 |
|----------------|---|--|---|
| DC Input | Maximum PV Power | 90 kW (33 kW per MPPT) | 90 kW (33 kW per MPPT) |
| | Maximum Input Voltage | 1000 VDC | 1000 VDC |
| | Dc Voltage Ranges: Operating/Max. Power (MPPT) | 200-950 VDC / 480-850 VDC | 200-950 VDC / 540-850 VDC |
| | Start-up DC Input Voltage/Power | 330 V / 80 W | 330 V / 80 W |
| | Number of MPPT Trackers/Inputs | 3 Trackers / 5 Fused-inputs each | 3 Trackers / 5 Fused-inputs each |
| | Maximum Available PV Current (Isc x 1.25) | 204 A (68 A per MPPT) | 204 A (68 A per MPPT) |
| | Maximum Operating Input Current (clipping point) | 108 A (36 A per MPPT) | 114 A (38 A per MPPT) |
| AC Output | DC Surge Protections | Type II MOV, 2800 V _C , 20 kA I _{TM} (8/20 μs) | |
| | Rated AC Real Power/Apparent Power/Output Current | 50 kW / 50 kVA / 60.2 A | 60 kW 60kVA / 72.2 A |
| | Overhead Mode: Real Power/Apparent Power/Output Current | 50 kW / 55 kVA / 66.2 A | 60 kW / 66 kVA / 79.4 A |
| | Nominal Output Voltage/Range | 480 VAC / -12% to +10% | 480 VAC / -12% to +10% |
| | Nominal Output Frequency/Range | 60 Hz / 57-63 Hz | 60 Hz / 57-63 Hz |
| | Power Factor | Unity, >0.99 (Adjustable 0.8 leading to 0.8 lagging) | Unity, >0.99 (Adjustable 0.8 leading to 0.8 lagging) |
| | Fault Current Contribution (1 Cycle RMS) | 64.1 A | 64.1 A |
| | Total Harmonic Distortion (THD) @ Rated Load | < 3% | < 3% |
| | Grid Connection Type | 3-Ph/PE/N (neutral conductor optional) | 3-Ph/PE/N (neutral conductor optional) |
| | Maximum OCPD Device | 110 A | 125 A |
| Efficiency | AC Surge Protection | Type II MOV, 1240 V _C , 15 kA I _{TM} (8/20 μs) | |
| | Peak Efficiency | 98.8% | 98.8% |
| | CEC Efficiency | 98.5% | 98.5% |
| | Tare Loss | < 1 W | < 1 W |
| Environment | Ambient Temperature Range | -22°F to +140°F (-30°C to +60°C); Derating occurs over +113°F (+45°C) | |
| | Storage Temperature Range | No low temp minimum to +158°F (+70°C) | |
| | Relative Humidity (non-condensing) | 0-100% | |
| | Operating Altitude | 13,123 ft (4,000 m) Derating occurs from 9,842.5 ft (3,000 m) | |
| Communications | Modbus Protocol | Proprietary / SunSpec | |
| | SolrenView Web-Based Monitoring Service | Optional | |
| | Revenue Grade Metering | Optional, External | |
| | Communication Interface | RS-485 Modbus RTU | |
| | Remote Firmware Upgrades | Ethernet Network Card required | |
| | Remote Diagnostics | Ethernet Network Card required | |
| Safety | Certifications and Standards | IEEE 1547-2018, UL 1741-SB, UL 1741SA-2016, UL1699B, UL1998, CSA-C22.2 No. 107.1-01, FCC Part 15 (Subpart B, Class A) | |
| | Selectable Grid Standards | IEEE 1547, CA Rule 21, ISO-NE, HECO | |
| | Smart Grid Features | Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-VAR, Freq-Watt, Volt-Watt, Watt-VAR | |
| Warranty | Standard Limited Warranty | 10 Years | |
| Mechanical | Acoustic Noise Rating | < 60 dBA @ 1 m and 25°C | |
| | AC/DC Disconnect | Standard, fully-integrated, load break rated | |
| | Mounting Angle* | 15° - 90° from horizontal | |
| | Weight | Inverter: 123.5 lbs (56 kg); Wiring Box: 33 lbs (15 kg) | |
| | Enclosure Rating and Finish | NEMA Type 4X; Polyester Powder Coated Aluminum | |
| | Dimensions (H x W x D) | Power Head: 22.7" x 23.6" x 10.24" (576 mm x 600 mm x 260 mm) Wirebox: 16.7" x 23.6" x 10.24" (424 mm x 600 mm x 260 mm) Overall: 39.4" x 23.6" x 10.24" (1000 mm x 600 mm x 260 mm) | |

| Wirebox Specifications | | | |
|------------------------|------------------------------|---|---|
| Wirebox | Fused Inputs | 15 Fused Positions (5 Positions per MPPT) 20 A Standard (25, 30 A accepted)** | |
| Wirebox Versions | Standard | PVI-50-60TL-BX-S20 (both polarities fused), No MLRSD transmitter needed | |
| | APsmart Transmitter Built-in | PVI-50-60TL-WB-APS (only positive polarity fused) | MLRSD compatibility: APsmart RSD-S and RSD-D |
| | NEP Transmitter Built-In | PVI-50-60TL-WB-NEP (only positive polarity fused) | MLRSD compatibility: NEP PVG-2 |
| | Tigo Transmitter Built-in | PVI-50-60TL-WB-TGO (only positive polarity fused) | MLRSD compatibility: Tigo TS4-A-F (ver 6.7+) and TS4-A-2F |



* Shade cover accessory required for installation of 75° or less
 ** Yaskawa Solectria Solar does not supply optional fuses sizes



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ESTIMATE

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Fargo, ND 58102

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+1 (701) 219-5036
www.holsensolar.com



Bill to
City of Vergas

Ship to
City of Vergas
140 W Linden St
Vergas, MN 56587

Estimate details

Estimate no.: 310-SOLAR
Estimate date: 07/10/2025

| # | Product or service | Description | Qty | Rate | Amount |
|----|----------------------------|---|-----|-------------|-------------|
| 1. | Solar Energy System | 25kW AC/26.16kW DC Solar System <ul style="list-style-type: none">• Interconnection Agreement and Fees• Permits and Fees• All work done by licensed Electrician• Visual Power Disconnect | 1 | \$0.00 | \$0.00 |
| 2. | Solar Panel | Longi 545W Bifacial Commercial PV Panel (LR5-72HBD-545M) 12 Year Panel Warranty 30 Year Linear Performance Warranty | 48 | \$240.50 | \$11,544.00 |
| 3. | Inverter | Yaskawa PVI 25TL 25kW 208V Inverter (3 Phase) 10-Year Warranty | 1 | \$10,400.00 | \$10,400.00 |
| 4. | Rapid Shutdown | Rapid Shutdown Device | 48 | \$45.50 | \$2,184.00 |
| 5. | Interconnection | Interconnection Application Submission (Includes fees paid to utility) | 1 | \$400.00 | \$400.00 |
| 6. | Labor | Solar System Installation | 170 | \$100.00 | \$17,000.00 |
| 7. | Services | Electrical Engineering - Stamped Electrical Drawings of Solar Energy System | 20 | \$250.00 | \$5,000.00 |
| 8. | Racking System | Iron Ridge Pitched Roof Aluminum Solar Racking (priced per panel) Qualifies for Domestic Contact Bonus | 48 | \$104.00 | \$4,992.00 |
| 9. | Services | Permitting (Includes electrical and building permit application, inspection, fees) | 1 | \$2,000.00 | \$2,000.00 |

| | | | | | |
|-------|-----------|--|---|-------------|------------|
| 10. | Materials | 200A Service Panel with Circuit Breakers | 1 | \$910.00 | \$910.00 |
| 11. | Materials | 200A Fused Disconnect, Outdoor Rated | 1 | \$850.00 | \$850.00 |
| 12. | Materials | Electrical Wiring and Conduit | 1 | \$4,427.00 | \$4,427.00 |
| Total | | | | \$59,707.00 | |

Accepted date

Accepted by